



Playtech

2024 CDP Corporate Questionnaire 2024

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Terms of disclosure for corporate questionnaire 2024 - CDP](#)

Contents

C7. Environmental performance - Climate Change

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	<i>Select all that apply</i> <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	<i>Select all that apply</i> <input checked="" type="checkbox"/> No

[Fixed row]

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

We are reporting a Scope 2, market-based figure

(7.3.3) Comment

Playtech operates in 19 countries, often as the result of acquisitions. Control over electricity providers varies as some offices choose their own provider while for others this is the landlord's responsibility. In addition, not all our operations are in markets where product- or supplier-specific data is provided through contractual instruments. For 2018, 2019, and 2020 we were unable to report a Scope 2 market-based figure and continue reporting Scope 2 through the tried and tested location-based method. However, from 2021 onwards we are happy to report that we have calculated and can disclose location and market based Scope 2 emissions. [Fixed row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

1237.26

(7.5.3) Methodological details

Scope 1: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2022) or the International Energy Agency (IEA) Emissions from electricity generation data (2022).

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

5733.22

(7.5.3) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2022) or the International Energy Agency (IEA) Emissions from electricity generation data (2022).

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

1631.29

(7.5.3) Methodological details

Scope 2 market-based: multiplying energy data by appropriate available emissions factors from specific energy suppliers to Playtech where renewable energy is purchased. For the remaining energy, we multiply energy data by residual mix emission factors where available, or emission factors from the International Energy Agency (IEA) where not.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

32139

(7.5.3) Methodological details

We gathered complete Operational Expenses (OpEx) covering the Playtech Group grouped by spend category. We determined which spend categories needed to be included (for example we excluded spend related to energy, as this is included in Scope 1 & 2, or travel, as this is included in Category 6). We attempt to gather supplier-specific cradle-gate (Scope 1, 2 and 3) emission data where possible and practicable, targeting the categories with the highest percentage of spend and the suppliers within those categories with the highest percentage of spend. Where we are able to gather supplier-specific emissions data covering more than 10% of the total category spend, we estimate the full category emissions based on the supplier-specific emission factor. Where we are unable to do so, we use the supplier-specific emission data to calculate emissions from that specific supplier spend only. We also use the supplier-specific emission factors to calculate any other spend with that supplier, even when that spend is located in a category that is not prioritised for the gathering of actual supplier-specific emissions data. The remaining spend is multiplied by emission factors from DEFRA: Supply chain emission factors for spending on products (2022).

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

22364.26

(7.5.3) Methodological details

We gathered complete CapEx covering the Playtech Group. We categorised the top suppliers by spend by their product category, covering at least 70% of the total CapEx. We then multiplied this by the appropriate emission factors from DEFRA: Supply chain emission factors for spending on products (2022). We then multiplied the sum by a factor to estimate for the missing coverage.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

2552.47

(7.5.3) Methodological details

We multiplied the total energy used split by fuel type by the appropriate emission factor from DEFRA (2022): Well-To-Tank: fuels; the total electricity and district heating by the appropriate emission factor from DEFRA (2021): Well-To-Tank: UK & overseas electricity; and the total electricity and district heating by the appropriate emission factor from IEA (2022): adjustment for transmission and distribution losses induced emissions.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

178.84

(7.5.3) Methodological details

We gathered total OpEx on transportation for the Playtech Group and multiplied this by the Road Transport emission factor from DEFRA: Supply chain emission factors for spending on products (2022). We were unable to calculate emissions from distribution due to data unavailability, and this is therefore excluded from our Scope 3 inventory.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

(7.5.3) Methodological details

We gathered total volume of waste for Snaitech only, split by destination (landfill, reused or recycled) and multiplied by the appropriate emission factor from DEFRA (2022): Waste disposal.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO₂e)

1398.15

(7.5.3) Methodological details

Calculated based on data on actual distance travelled by mode of transport covering the Playtech Group. This excludes travel not recorded in the Group's travel management system, for example Board travel, due to data availability. For flights, each trip was categorised as Domestic, to/from UK; Short-haul, to/from UK; Long-haul, to/from UK; International, to/from non-UK and DEFRA (2022) business travel: air emission factors (average passenger) applied. For travel by train, the total distance travelled was multiplied by the DEFRA (2022) business travel: land, national rail emission factor. For travel by rental car, the total distance travelled was multiplied by the DEFRA (2022) business travel: land, medium car, average size, unknown fuel source emission factor.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO₂e)

327.74

(7.5.3) Methodological details

We gathered commuting data from two Snaitch offices (Rome and Milan), outlining means of transportation, distance, average homeworking rate, and average working days. Data was provided in distance brackets (100km); we assumed the middle value for each category (e.g. 30 km for 10-50 and 150km for 100km). Daily journeys were split by means of transportation and multiplied by the relevant DEFRA (2022) business travel: land emission factors. For commuting by subway, the DEFRA (2022) business travel: land, London Underground emission factor was applied. For commuting by motorcycle, the DEFRA (2022) business travel: land, motorbike average emission factor was applied. For commuting by train, the DEFRA (2022) business travel: land, national rail emission factor was applied. For commuting by car, the DEFRA (2022) business travel: land, average car emission factor was applied. For commuting by tram, the DEFRA (2022) business travel: land, light rail and tram emission factor was applied. For commuting by bus, the DEFRA (2022) business travel: land, average local bus emission factor was applied. For commuting by electric car, we multiplied the average energy consumption of an electric car by the IEA emission factor for Italy and the distance travelled. We collected data covering at least 60% of total employees per site and multiplied the figure by a factor to estimate for the missing %. We were unable to calculate emissions from the commuting of Snai employees based outside of the Rome and Milan office due to data unavailability. No data was gathered about Playtech employees as almost all work from home.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All emissions from Playtech's upstream leased assets are included in the reported Scope 1 and 2 footprint.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

1418.35

(7.5.3) Methodological details

We gathered total OpEx on transportation for Snaitech and multiplied this by the Road Transport emission factor from DEFRA: Supply chain emission factors for spending on products (2022). We were unable to calculate emissions from distribution due to data unavailability, and this is therefore excluded from our Scope 3 inventory

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Playtech has no processing of sold products.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

852.18

(7.5.3) Methodological details

We gathered total revenue from B2B Customers for the Playtech Group. We then attempted to gather customer-specific emission data for customers representing more than 65% of total B2B revenue. We calculate a customer-specific emission factor that we then multiply by Playtech's revenue from that customer during the reporting period. The sum of these calculations is then multiplied by a factor to estimate for the rest of B2B revenue.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

78.88

(7.5.3) Methodological details

We gathered the total number of devices out in the market and estimated the weight and life expectancy of the devices. We then calculated the number of devices disposed of in the reporting year and their associated weight and multiplied by the appropriate emission factor from DEFRA (2022): Waste disposal.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

748.53

(7.5.3) Methodological details

The Snaitech team provided a list of downstream leased assets with a range of energy consumption types. As a result, a tailored approach was used for each asset to calculate the associated emissions. The electricity consumption of horse boxes and telecom antennas was calculated and multiplied by the appropriate emission factor from the International Energy Agency (IEA) (2022). For other assets such as kiosks and vet clinics, the floor area of the asset was gathered, and the electricity and gas consumption were estimated where unavailable. Electricity consumption was multiplied by the appropriate emission factor from the International Energy Agency (IEA) (2022), and gas consumption multiplied by DEFRA (2022) natural gas emission factor. From concerts, diesel consumption of generators was accounted for and multiplied by DEFRA (2022) diesel emission factor.

Scope 3 category 14: Franchises

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

45956.54

(7.5.3) Methodological details

When the Snaitech team extracted the list of franchises from the Italian register (Albo Ries) and internal CRM system as at the year end. The lists are refined for active franchisees that generated revenues (AWP, VLT and Betting) during the reported year, from the date of the first bet to the last date a bet was placed during the reporting year. This includes points of sale with third-party concessions, where Snaitech only provides pure betting connection services. We used the floor space (in square metres) for active franchises from the Italian register and used the floor space for the remaining active franchises from internal CRM system at the year end. For active franchises where the floor space was not declared by the franchisee and not indicated in the internal CRM system, we applied an estimate based on the average square meter per type of franchise using Snaitech's own betting shops (the Snai Rete Italia division). For sports playpoints (i.e., "corner shop" and "bar tobacconist") the total floor space attributable to Playtech is unknown and is assumed to be 49% of the premises' total, as Italian regulation dictates that it must be under 50%. We then estimated the associated emissions by calculating a GHG emissions per square metre factor based on Snaitech's own data on its betting shops (the Snai Rete Italia division) and multiplied this by the total square metres occupied by the franchises.

Scope 3 category 15: Investments

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

972.28

(7.5.3) Methodological details

We gathered the total revenue of the investee companies with which entities within the Playtech Group have a Joint Venture, and apportioned this to the Playtech Group based on its share of the equity. We then multiplied the revenue by the appropriate emission factor from DEFRA: Supply chain emission factors for spending on products (2022).

Scope 3: Other (upstream)

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All emissions included in other Scope 3 categories.

Scope 3: Other (downstream)

(7.5.1) Base year end

12/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All emissions included in other Scope 3 categories.

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

2743.02

(7.6.3) Methodological details

Scope 1: Multiplying energy and refrigerant loss data by appropriate available emission factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2023) or the International Energy Agency (IEA) Emissions from electricity generation data (2023).

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

3012.02

(7.6.2) End date

12/31/2022

(7.6.3) Methodological details

Scope 1: Multiplying energy and refrigerant loss data by appropriate available emission factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2023) or the International Energy Agency (IEA) Emissions from electricity generation data (2023).

Past year 2

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

1171.47

(7.6.2) End date

12/31/2021

(7.6.3) Methodological details

Scope 1: Multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2022) or the International Energy Agency (IEA) Emissions from electricity generation data (2022).

Past year 3

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

1154.74

(7.6.2) End date

12/31/2020

(7.6.3) Methodological details

Scope 1: Multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA).

Past year 4

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

1420.87

(7.6.2) End date

12/31/2019

(7.6.3) Methodological details

Scope 1: Multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA).

Past year 5

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

1650.14

(7.6.2) End date

(7.6.3) Methodological details

Scope 1: Multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA).

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

5927.82

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

1630.14

(7.7.4) Methodological details

Scope 2 location based: multiplying energy and refrigerant loss data by appropriate available emission factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2023) or the International Energy Agency (IEA) Emissions from electricity generation data (2023). Scope 2 market based: Multiplying energy data by appropriate available emission factors from specific energy suppliers to Playtech where renewable energy is purchased. For the remaining energy, we multiply energy data by residual mix emission factors where available, or emission factors from the IEA where not.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

5733.22

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

1631.29

(7.7.3) End date

12/31/2022

(7.7.4) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) Greenhouse Gas Conversion Factors for Company Reporting (2022) or the International Energy Agency (IEA) Emissions from electricity generation data (2022). Scope 2 market-based: multiplying energy data by appropriate available emissions factors from specific energy suppliers to Playtech where renewable energy is purchased. For the remaining energy, we multiply energy data by residual mix emission factors where available, or emission factors from the International Energy Agency (IEA) where not.

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

6720.17

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

7077.83

(7.7.3) End date

12/31/2021

(7.7.4) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA). Scope 2 market-based: multiplying energy data by appropriate available emissions factors from specific energy suppliers to Playtech where renewable energy is purchased. For the remaining energy, we multiply energy data by residual mix emission factors where available, or emission factors from the International Energy Agency (IEA) where not.

Past year 3

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

8161.4

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

0

(7.7.3) End date

10/31/2020

(7.7.4) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA). Market-based emissions could not be calculated.

Past year 4

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

9462.1

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

0

(7.7.3) End date

12/31/2019

(7.7.4) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA). Market-based emissions could not be calculated.

Past year 5

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

9851.53

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

0

(7.7.3) End date

12/31/2018

(7.7.4) Methodological details

Scope 2 location-based: multiplying energy data by appropriate available emissions factors from the UK Government's Department for Food, Environment and Rural Affairs (DEFRA) or the International Energy Agency (IEA). Market-based emissions could not be calculated.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

22026.99

(7.8.3) Emissions calculation methodology

Select all that apply

- Supplier-specific method
- Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

30.82

(7.8.5) Please explain

We gathered complete operational expenses (OpEx) covering the Playtech Group grouped by spend category. We exclude spend categories that are already included elsewhere (spend related to energy, as this is included in Scope 1 and 2; transportation and distribution, as this is included in Category 4; and travel, as this is included in Category 6) and spend categories which are not relevant (e.g. tax payments). We attempted to gather supplier-specific cradle-to-gate (Scope 1, 2 and 3) emissions data where possible and practicable, targeting the categories with the highest percentage of spend and the suppliers within those categories with the highest percentage of spend. Where we are able to gather supplier-specific emissions data covering more than 10% of the total category spend, we estimate the full category emissions based on the supplier-specific emission factor. Where we are unable to do so, we use the supplier-specific emissions data to calculate emissions from that specific supplier spend only. We also use the supplier-specific emission factors to calculate any other spend with that supplier, even when that spend is located in a category that is not prioritised for the gathering of actual supplier-specific emissions data. The remaining spend is multiplied by emission factors from DEFRA: Supply chain emission factors for spending on products (2023).

Capital goods

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

18119.39

(7.8.3) Emissions calculation methodology

Select all that apply

- Supplier-specific method
- Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0.55

(7.8.5) Please explain

We categorised the top suppliers by spend by their product category, covering at least 80% of the total CapEx. We then sought to gather supplier-specific cradle-to-gate (Scope 1, 2 and 3) emissions data where possible and practicable, covering the top 70% of CapEx. Where this data was available, we replaced the spend-based calculation with supplier-specific emission factors. Where this data was not available, the spend by supplier was multiplied by the appropriate emission factors from DEFRA: Supply chain emission factors for spending on products (2023). We then multiplied the total sum covering 80% of spend by a factor to estimate for the missing coverage.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

1446.97

(7.8.3) Emissions calculation methodology

Select all that apply

Average data method

Fuel-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

We multiplied the total energy used split by fuel type by the appropriate emission factor from DEFRA (2023): Well-To-Tank: fuels; the total electricity by the appropriate emission factor from the IEA (2023): well-to-tank electricity generated; the total electricity by the appropriate emission factor from IEA (2023): adjustment for transmission and distribution losses induced emissions; the total electricity by the appropriate emission factor from IEA (2023): well-to-tank adjustment for transmission and distribution losses induced emissions; the total district heating by the appropriate emission factor from DEFRA (2023): WTT heat and steam; the total district heating by the appropriate emission factor from DEFRA (2023): transmission and distribution: distribution – district heat and steam; and the total district heating by the appropriate emission factor from DEFRA (2023): WTT – district heat and steam distribution.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

388.05

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

We gathered total OpEx on transportation for the Playtech Group and multiplied this by the road transport emission factor from DEFRA: Supply chain emission factors for spending on products (2023). For Snaitech we estimated the emissions from distribution centres and storage using the volume of goods stored and average days stored. These figures were combined with the average energy consumption per m2 per year factors from the UK Government National Energy Efficiency Data-Framework (NEED) based on the facility type. The electricity consumption data was then multiplied by the IEA Conversion Factor for electricity generation for Italy (2023). The natural gas consumption data was multiplied by the natural gas emission factor from DEFRA Greenhouse Gas Conversion Factors for Company Reporting (2023): Fuels. For the ECM business unit, we attempted to gather supplier-specific cradle-to-gate (Scope 1, 2 and 3) emissions data for all of the transport and distribution-related spend; where this data was available, we replaced the spend-based calculation with supplier-specific emission factors.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

330.82

(7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

We gathered total volume of waste from sites across the Playtech Group, split by destination (landfill, reused or recycled) and multiplied by the appropriate emission factor from DEFRA (2023): Waste disposal. Where waste reports from facilities were unavailable, we asked sites the number of bins by type (landfill, recycling, or food waste), as well as the bin capacity and how often they are emptied to calculate the waste in tonnes per year, to which we applied the DEFRA (2023) waste disposal emission factors. Where sites were unable to provide any waste data, we estimated this data by upscaling the calculated waste-related emissions by a factor based on the headcount coverage of the data gathered.

Business travel

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

2850.72

(7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated based on data on actual distance travelled by mode of transport covering the Playtech Group. This excludes travel not recorded in the Group's travel management system, for example Board travel, due to data availability. For flights, each trip was categorised as domestic, to/from UK; short-haul, to/from UK; long-haul, to/ from UK or international, to/from non-UK and DEFRA (2023) business travel: air emission factors (average passenger) were applied (where travel class data was available the most relevant emission factor was applied). For travel by train, the total distance travelled was multiplied by the DEFRA (2023) business travel: land, national rail emission factor. For travel by rental car, the total distance travelled was multiplied by the DEFRA (2023) business travel: land, medium car, average size, unknown fuel source emission factor.

Employee commuting

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4516.19

(7.8.3) Emissions calculation methodology

Select all that apply

- Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 7: we gathered commuting data from two Snaitech offices (Rome and Milan) and for other Playtech Group offices through a global employee survey. The commuting data for the Rome and Milan Snaitech office includes means of transportation, distance, average homeworking rate, and average working days. Data was provided in distance brackets (100km); we assumed the middle value for each category (e.g. 30km for 10–50km and 150km for 100km). Daily journeys were split by means of transportation and multiplied by the relevant DEFRA (2023) business travel: land emission factors. We collected data covering at least 60% of total employees per site and multiplied the figure by a factor to estimate for the missing %. The global employee survey collected information on the number of days employees worked in the office per week, the mode of transport, and the distance between their home and the office. Journeys were split by means of transportation and multiplied by the relevant DEFRA (2023) business travel: land emission factors. Where employees used a carsharing platform, we divided the average car emission factor by two to account for multiple passengers. We collected data for 183 employees (3% coverage of total employees) in the global employee survey and multiplied the emissions from the respondents by a factor to estimate for the missing employees. Based on the data on average homeworking rates, we calculated the total number of days worked from home across the Playtech Group and applied the DEFRA 2023 homeworking emission factors.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

All emissions from Playtech's upstream leased assets are included in the reported Scope 1 and 2 footprint.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

2204.17

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

We gathered total OpEx on transportation for Snaitch and multiplied this by the road transport emission factor from DEFRA: Supply chain emission factors for spending on products (2022). We were unable to calculate emissions from distribution due to data unavailability, and this is therefore excluded from our Scope 3 inventory.

Processing of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Playtech has no processing of sold products.

Use of sold products

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4489.95

(7.8.3) Emissions calculation methodology

Select all that apply

Supplier-specific method

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

16

(7.8.5) Please explain

We gathered total revenue from B2B customers for the Playtech Group. We then attempted to gather customer-specific emissions data for customers representing more than 65% of total B2B revenue. We calculated a customer-specific emission factor (Scope 1 and 2 CO2e emissions/ operating expense spend) that we then multiply by Playtech's revenue from that customer during the reporting period. The sum of these calculations is then multiplied by a factor to estimate for the rest of B2B revenue. This means that while GHG emissions from Playtech's direct customers are included, emissions from the end-users (including game players) are excluded due to a lack of data availability and visibility, noting that while we are unable to analyse if emissions are material (i.e. above 5% of our total Scope 3 emissions), we are following the methodology in line with the Science Based Targets initiative (SBTi) for this category.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

103.69

(7.8.3) Emissions calculation methodology

Select all that apply

- Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

We gathered the total number of devices out in the market and estimated the weight and life expectancy of the devices. We then calculated the number of devices disposed of in the reporting year and their associated weight and multiplied by the appropriate emission factor from DEFRA (2023): Waste disposal.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

444

(7.8.3) Emissions calculation methodology

Select all that apply

- Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Snaitech facilities that are leased to lessees include venue space for concerts, horse boxes, accommodation for horse trainers, telecommunication antennas, veterinary clinics, kiosks, bicycle parking, and a restaurant. Emissions from these facilities are not included in the Scope 1 and 2 emissions boundary because they are not financially controlled by Snaitech. For concerts, actual fuel consumption for generators is gathered and multiplied by the appropriate emission factor from DEFRA Greenhouse Gas Conversion Factors for Company Reporting (2023). For horse boxes and telecommunication antennas, the number of units and the annual energy consumption were gathered and multiplied by the IEA Conversion Factor for electricity generation for Italy (2023). For all other assets, the total floor area was gathered. This was multiplied by average energy consumption per m2 per year factors from the UK Government National Energy Efficiency Data-Framework (NEED) based on the facility type. The energy consumption data was then multiplied by the IEA Conversion Factor for electricity generation for Italy (2023).

Franchises

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

47749.29

(7.8.3) Emissions calculation methodology

Select all that apply

Franchise-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Playtech Group runs franchise networks in Italy (managed by Snaitech), Austria and Germany (managed by HappyBet, which are managed by Snaitech). The Snaitech team extracts the list of franchises from the Italian register (Albo Ries) and internal CRM system at the year end. There are three categories of franchises: a full betting shop with screens and terminals; a light betting shop without screens; and corners or “shops-in-shops” which refer to a terminal in a shop such as a corner tobacconist. Betting shops that were not active in the reporting year (for example closed or not licensed) are excluded. The data that is extracted includes data on the type of shop, floor space (m2) that is occupied by the shop, and dates of betting activity (e.g. if the shop opened within the reporting year). Floor space data is exact for the Italian franchise shops, based on data from the Ries register or CRM if available. Where no floor space data is available, the median floor space value for that shop type is assumed based on the Ries register data if available, and CRM if not. For HappyBet shops, actual data on floor space for the betting area is provided

based on floorplans or rental contracts if available, directly from the franchise partner if not, or based on visual estimation as a last resort. For corner shops or bar tobacconists, it was assumed that 49% of the shop floorspace is dedicated to betting, as Italian law stipulates this must be

Investments

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1970.34

(7.8.3) Emissions calculation methodology

Select all that apply

Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

We gathered the total revenue of the investee companies with which entities within the Playtech Group have a joint venture, and apportioned this to the Playtech Group based on its share of the equity. We then multiplied the revenue by the appropriate emission factor from DEFRA: Supply chain emission factors for spending on products (2023).

Other (upstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Playtech does not have any other upstream emissions.

Other (downstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

*Playtech does not have any other downstream emissions.
[Fixed row]*

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

12/31/2022

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

32137.7

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

22364.26

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

2552.47

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

177.84

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

115.06

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

1398.15

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

327.74

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

1418.35

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

852.18

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

78.88

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

748.53

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

45956.54

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

972.28

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

We have gathered a combination of actual data, activity data and financial data to calculate Scope 3 GHG emissions please see Playtech's Responsible Business and Sustainability Addendum to the Annual Report 2022 for more information.

Past year 2

(7.8.1.1) End date

12/31/2021

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

41031.25

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

14842.22

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

2610.01

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

177.27

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

153.56

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

445.28

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

183.62

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

542.42

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

2070.06

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

17972.32

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

392.09

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

We have gathered a combination of actual data, activity data and financial data to calculate Scope 3 GHG emissions please see Playtech's Responsible Business and Sustainability Addendum to the Annual Report 2022 for more information.

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

Annual process

(7.9.1.2) Status in the current reporting year

Select from:

Complete

(7.9.1.3) Type of verification or assurance

Select from:

Limited assurance

(7.9.1.4) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.1.5) Page/section reference

Pages 1-5

(7.9.1.6) Relevant standard

Select from:

ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.2.6) Page/ section reference

Pages 1-5

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.2.6) Page/ section reference

Pages 1-5

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Complete

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.3.6) Page/section reference

Pages 1-5

(7.9.3.7) Relevant standard

Select from:

- ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Capital goods

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.3.6) Page/section reference

Pages 1-5

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 3

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf

(7.9.3.6) Page/section reference

Pages 1-5

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 4

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Franchises

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

[playtech-2023-long-form-opinion-final-signed-march-2024-2.pdf](#)

(7.9.3.6) Page/section reference

Pages 1-5

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO₂e)

1.15

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

0.1

(7.10.1.4) Please explain calculation

During 2023, Playtech continued to its transition to renewable electricity in the key markets where the Company operates. This has resulted in 57.2% of the Company's total energy consumption now coming from renewable sources, backed up by energy attribute certificates, up from 56.4% in 2022.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

269

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

8.93

(7.10.1.4) Please explain calculation

Scope 1 emissions, both from energy and refrigerants, decreased by 8.9% due to a decrease in energy consumption and refrigerant usage,

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable

[Fixed row]

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:

CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1149.72

(7.15.1.3) GWP Reference

Select from:

IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:

CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1.19

(7.15.1.3) GWP Reference

Select from:

IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

7.7

(7.15.1.3) GWP Reference

Select from:

IPCC Fifth Assessment Report (AR5 – 100 year)

[Add row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.13

(7.16.2) Scope 2, location-based (metric tons CO2e)

38.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

38.6

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

83.58

(7.16.2) Scope 2, location-based (metric tons CO2e)

74.66

(7.16.3) Scope 2, market-based (metric tons CO2e)

71.55

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

29.86

(7.16.2) Scope 2, location-based (metric tons CO2e)

170.09

(7.16.3) Scope 2, market-based (metric tons CO2e)

21.05

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

201.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

157.66

(7.16.3) Scope 2, market-based (metric tons CO2e)

88.84

Estonia

(7.16.1) Scope 1 emissions (metric tons CO2e)

815.39

(7.16.2) Scope 2, location-based (metric tons CO2e)

1684.94

(7.16.3) Scope 2, market-based (metric tons CO2e)

165.02

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

102.18

(7.16.2) Scope 2, location-based (metric tons CO2e)

19.04

(7.16.3) Scope 2, market-based (metric tons CO2e)

19.04

Gibraltar

(7.16.1) Scope 1 emissions (metric tons CO2e)

40.71

(7.16.2) Scope 2, location-based (metric tons CO2e)

87.43

(7.16.3) Scope 2, market-based (metric tons CO2e)

87.43

Guernsey

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.18

(7.16.3) Scope 2, market-based (metric tons CO2e)

3.18

Isle of Man

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.85

(7.16.2) Scope 2, location-based (metric tons CO2e)

8.79

(7.16.3) Scope 2, market-based (metric tons CO2e)

8.79

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

50.71

(7.16.3) Scope 2, market-based (metric tons CO2e)

50.71

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

824.05

(7.16.2) Scope 2, location-based (metric tons CO2e)

2349.46

(7.16.3) Scope 2, market-based (metric tons CO2e)

314.47

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.97

(7.16.2) Scope 2, location-based (metric tons CO2e)

443.82

(7.16.3) Scope 2, market-based (metric tons CO2e)

160.81

Malta

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.26

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.82

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.82

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

91.91

(7.16.2) Scope 2, location-based (metric tons CO2e)

105.22

(7.16.3) Scope 2, market-based (metric tons CO2e)

105.22

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.63

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.32

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

162.74

(7.16.2) Scope 2, location-based (metric tons CO2e)

181.42

(7.16.3) Scope 2, market-based (metric tons CO2e)

181.42

Slovenia

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

3.21

(7.16.3) Scope 2, market-based (metric tons CO2e)

3.21

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

21

(7.16.2) Scope 2, location-based (metric tons CO2e)

13.22

(7.16.3) Scope 2, market-based (metric tons CO2e)

11.99

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

141.61

(7.16.2) Scope 2, location-based (metric tons CO2e)

159.81

(7.16.3) Scope 2, market-based (metric tons CO2e)

159.81

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

112.34

(7.16.2) Scope 2, location-based (metric tons CO2e)

311.15

(7.16.3) Scope 2, market-based (metric tons CO2e)

73.9

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

64.95

(7.16.2) Scope 2, location-based (metric tons CO2e)

64.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

64.3

[Fixed row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	Mobile combustion (company vehicles)	605.29
Row 2	Offices, data centres and physical points of sale	461.5
Row 3	Horse racetracks operated by Snaitech in Italy (two in Milan, one in Montecatini)	91.83
Row 4	Refrigerants	1584.4

[Add row]

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	Offices, data centres and physical points of sale	4377.26	1614.12
Row 2	Horse racetracks operated by Snaitech in Italy (two in Milan, one in Montecatini)	1550.56	16.02

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

1918.97

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

3578.36

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

1315.67

(7.22.4) Please explain

These emissions refer to Playtech.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

824.05

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

2349.46

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

314.47

(7.22.4) Please explain

*These emissions refer to Snaitech.
[Fixed row]*

(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Row 1

(7.23.1.1) Subsidiary name

Snaitech

(7.23.1.2) Primary activity

Select from:
 Gambling

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
 LEI number

(7.23.1.9) LEI number

815600D2FC31AF713B07

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

824.05

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

2349.46

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

314.47

(7.23.1.15) Comment

These emissions refer to Snaitech.

[Add row]

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> No
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

5489.85

(7.30.1.4) Total (renewable and non-renewable) MWh

5489.85

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

15348.46

(7.30.1.3) MWh from non-renewable sources

3689.93

(7.30.1.4) Total (renewable and non-renewable) MWh

19038.39

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

2030.42

(7.30.1.4) Total (renewable and non-renewable) MWh

2030.42

Total energy consumption

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

15348.46

(7.30.1.3) MWh from non-renewable sources

(7.30.1.4) Total (renewable and non-renewable) MWh

26558.67

*[Fixed row]***(7.30.6) Select the applications of your organization's consumption of fuel.**

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	<i>Select from:</i> <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	<i>Select from:</i> <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	<i>Select from:</i> <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	<i>Select from:</i> <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	<i>Select from:</i> <input checked="" type="checkbox"/> No

*[Fixed row]***(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.****Sustainable biomass**

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Playtech do not consume sustainable biomass.

Other biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Playtech do not consume sustainable biomass.

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Playtech do not consume other renewable fuels.

Coal

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Playtech do not consume coal.

Oil

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

2780.61

(7.30.7.3) MWh fuel consumed for self-generation of electricity

152.5

(7.30.7.4) MWh fuel consumed for self-generation of heat

69.42

(7.30.7.8) Comment

Playtech consume oil through diesel, gasoline, and fuel oil for heat and electricity.

Gas

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

2709.25

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

2709.25

(7.30.7.8) Comment

Playtech consume gas through natural gas/methane for heating.

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Playtech do not consume other non-renewable fuels.

Total fuel

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

5489.85

(7.30.7.3) MWh fuel consumed for self-generation of electricity

152.5

(7.30.7.4) MWh fuel consumed for self-generation of heat

2778.66

(7.30.7.8) Comment

Playtech's total fuel consumption including oil and gas consumption.

[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

Austria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :87.66% Hydropower, 8.37% Wind Energy, 1.41% Solid or Liquid Biomass, 1.63% Solar Energy, and 0.93% Other Green Energy

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

329.57

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Austria Renewable Electricity

Row 2

(7.30.14.1) Country/area

Select from:

Bulgaria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :50% Solar, and 50% Hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

363.16

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Bulgaria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Bulgaria Renewable Electricity

Row 3

(7.30.14.1) Country/area

Select from:

Cyprus

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Renewable energy mix

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117.74

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Cyprus

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Cyprus Renewable Electricity

Row 4

(7.30.14.1) Country/area

Select from:

Estonia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2592.39

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Estonia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Estonia Renewable Electricity

Row 5

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Renewable energy mix

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7609.06

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Italy Renewable Electricity

Row 6

(7.30.14.1) Country/area

Select from:

Latvia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2865.93

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Latvia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Latvia Renewable Electricity

Row 7

(7.30.14.1) Country/area

Select from:

Poland

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Renewable energy mix

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

0.49

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Poland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

Row 8

(7.30.14.1) Country/area

Select from:

Sweden

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

167.84

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Sweden

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Sweden Renewable Electricity

Row 9

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Renewable energy mix

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1302.29

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

UK Renewable Electricity
[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

59.25

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

59.25

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

561.78

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

561.78

Bulgaria

(7.30.16.1) Consumption of purchased electricity (MWh)

363.16

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

117.17

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

480.33

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

262.5

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

262.50

Estonia

(7.30.16.1) Consumption of purchased electricity (MWh)

2592.39

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

918.58

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3510.97

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

29.51

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

48.63

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

78.14

Gibraltar

(7.30.16.1) Consumption of purchased electricity (MWh)

172.99

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

172.99

Guernsey

(7.30.16.1) Consumption of purchased electricity (MWh)

15.36

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

15.36

Isle of Man

(7.30.16.1) Consumption of purchased electricity (MWh)

42.45

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

42.45

Israel

(7.30.16.1) Consumption of purchased electricity (MWh)

114.56

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

114.56

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

8252.4

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

96.49

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8348.89

Latvia

(7.30.16.1) Consumption of purchased electricity (MWh)

2903.17

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

788.2

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3691.37

Malta

(7.30.16.1) Consumption of purchased electricity (MWh)

2.33

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.33

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

565.09

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

565.09

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

0.49

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.49

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

666.27

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

666.27

Slovenia

(7.30.16.1) Consumption of purchased electricity (MWh)

14.16

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14.16

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

192.55

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

61.35

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

253.90

Ukraine

(7.30.16.1) Consumption of purchased electricity (MWh)

551.25

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

551.25

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

1502.6

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1502.60

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

174.15

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

174.15

[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.00000508

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

8670.84

(7.45.3) Metric denominator

Select from:

unit total revenue

(7.45.4) Metric denominator: Unit total

1706700000

(7.45.5) Scope 2 figure used

Select from:

Location-based

(7.45.6) % change from previous year

6.94

(7.45.7) Direction of change

Select from:

Decreased

(7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

Other, please specify :Increase in revenue

(7.45.9) Please explain

This intensity figure decreased due to an increase in revenue, a change in renewable energy consumption and other emissions reduction activities.

Row 2

(7.45.1) Intensity figure

1.11

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

8670.84

(7.45.3) Metric denominator

Select from:

full time equivalent (FTE) employee

(7.45.4) Metric denominator: Unit total

7826

(7.45.5) Scope 2 figure used

Select from:

Location-based

(7.45.6) % change from previous year

11.33

(7.45.7) Direction of change

Select from:

Decreased

(7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

Other, please specify :Increase in headcount by 12.1%

(7.45.9) Please explain

This intensity figure decreased due to an increase in headcount, a change in renewable energy consumption and other emissions reduction activities.
[Add row]

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Playtech_Net-Zero-Approval-Letter-2.pdf

(7.53.1.4) Target ambition

Select from:

1.5°C aligned

(7.53.1.5) Date target was set

06/27/2023

(7.53.1.6) Target coverage

Select from:

- Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2
- Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- Scope 3, Category 14 – Franchises
- Scope 3, Category 15 – Investments
- Scope 3, Category 2 – Capital goods
- Scope 3, Category 6 – Business travel
- Scope 3, Category 7 – Employee commuting
- Scope 3, Category 5 – Waste generated in operations
- Scope 3, Category 11 – Use of sold products
- Scope 3, Category 8 - Upstream leased assets
- Scope 3, Category 13 – Downstream leased assets
- Scope 3, Category 1 – Purchased goods and services
- Scope 3, Category 10 – Processing of sold products

- ☑ Scope 3, Category 12 – End-of-life treatment of sold products
- ☑ Scope 3, Category 4 – Upstream transportation and distribution
- ☑ Scope 3, Category 9 – Downstream transportation and distribution
- ☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

12/31/2022

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

3012.02

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1631.29

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

32137.7

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

22364.26

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

2552.47

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

179.32

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

1011.72

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

1554.61

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

3864.35

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

0

(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

1676

(7.53.1.23) Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

852.18

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

78.88

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

748.53

(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

46405.47

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

972.28

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

114397.770

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

119041.080

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

100

(7.53.1.44) Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2032

(7.53.1.55) Targeted reduction from base year (%)

50.4

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

59044.376

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

2743.02

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

1630.14

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

22026.99

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

18119.39

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

1446.97

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

388.05

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

330.82

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

2850.72

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

4516.19

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

2204.17

(7.53.1.68) Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

4489.95

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

103.69

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

444

(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

47749.29

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

1970.34

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

106640.570

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

111013.730

(7.53.1.78) Land-related emissions covered by target

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

13.38

(7.53.1.80) Target status in reporting year

Select from:

Underway

(7.53.1.82) Explain target coverage and identify any exclusions

100% coverage, no exclusions

(7.53.1.83) Target objective

The target's objective is to reduce Playtech's Scope 1, 2 and 3 emissions in the near term 42% by 2032.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Playtech has an internal action plan for achieving the targeted emission reductions and detail can be found in Playtech's Annual Report on pages 70 to 73. We plan to set in motion our emissions reduction action plans for engagement with our franchises and suppliers to decarbonise, focusing on our growth driving operations. We also are establishing clear energy efficiency programmes in place across our offices and obtain renewable energy certificates in our site locations, where green energy is available.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

Yes

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

NZ1

(7.54.3.2) Date target was set

06/27/2023

(7.54.3.3) Target Coverage

Select from:

Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

Abs1

(7.54.3.5) End date of target for achieving net zero

12/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Playtech_Net-Zero-Approval-Letter-2.pdf

(7.54.3.8) Scopes

Select all that apply

Scope 1

Scope 2

Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

Methane (CH4)

Nitrous oxide (N2O)

Carbon dioxide (CO2)

Perfluorocarbons (PFCs)

Hydrofluorocarbons (HFCs)

Sulphur hexafluoride (SF6)

Nitrogen trifluoride (NF3)

(7.54.3.10) Explain target coverage and identify any exclusions

100% coverage, no exclusions

(7.54.3.11) Target objective

The target's objective is to reduce Playtech's Scope 1, 2 and 3 emissions 90% by 2040.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

Yes, we plan to purchase and cancel carbon credits for neutralization at the end of the target

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

Investments for neutralisation remain under review, Playtech commits to neutralising residual emissions to reach net zero.

(7.54.3.17) Target status in reporting year

Select from:

Underway

(7.54.3.19) Process for reviewing target

The target is reviewed yearly, and progress is publicly reported each year. Playtech follows SBTi's guidance for reviewing our targets.

[Add row]

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	5	`Numeric input
To be implemented	1	26.58
Implementation commenced	1	58.14
Implemented	1	79.14
Not to be implemented	0	`Numeric input

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

Low-carbon electricity mix

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

79.14

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

Switching multiple sites to renewable electricity.

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

Employee engagement

(7.55.3.2) Comment

In 2023, Playtech teamed up with Hubbub, an award-winning environmental charity designing creative campaigns to inspire sustainable and practical actions. Playtech is proud to be part of Hubbub's growing network of over 2,300 organisations, from international businesses to community groups. Through these partnerships, Hubbub has already delivered over 100 campaigns and inspired over 800,000 people to take action to protect the environment around them. Playtech's one-year partnership with Hubbub includes four campaigns, each with a different focus, but all geared towards making colleagues better stewards of the environment at home, at work and in their communities. We kicked off the partnership with Playtech's "Sustainability Listening Project", a study of Playtech colleagues' behaviours and aspirations around sustainable living. Over 400 colleagues took part, with eight in ten stating they wanted Playtech to support them in living more sustainably and to provide tips on energy usage both at work and at home, and 75% stating they are proud to work for an employer that is prioritising sustainability. The second campaign was Playtech's "Global Tech Check", a three-week Company-wide effort to tackle the fastest growing waste stream in the world, electronic waste. Playtech colleagues globally committed to reduce electronic waste by recycling their non-working technical items and donating working devices to people who need them. Over four weeks 581 items were collected – 482 for recycling in an effort to keep harmful toxins out of landfill and 99 working devices for rehoming. In response to the Playtech community's wish to know more about saving energy, Hubbub designed an educational campaign called "Power Down, Save Up" to help colleagues save energy and money during the winter. We launched the campaign in November with an interactive online workshop to provide an overview of what Playtech is doing as a company to reduce energy usage, as well as tips and tricks from Hubbub to dial down personal energy use and save money. The fourth campaign will be rolled out in spring 2024.

Row 2

(7.55.3.1) Method

Select from:

- Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

We have a centralised environmental budget to support activities to reduce GHG emissions that the country managers/focal points where we operate can apply to. Playtech HQ will then decide which initiatives to fund based on their merits, targeting the highest savings at the lowest cost. The Group Environment Policy, approved by the Board in May 2021, commits Playtech site operations to understand and analyse energy consumption and take steps to reduce it in line with corporate targets.

Row 3

(7.55.3.1) Method

Select from:

- Employee engagement

(7.55.3.2) Comment

Several of our markets have introduced employee engagement activities to reduce emissions and broader environmental impact, including waste management.

Row 4

(7.55.3.1) Method

Select from:

- Dedicated budget for energy efficiency

(7.55.3.2) Comment

We have a centralised environmental budget to support activities to reduce GHG emissions that the country managers/focal points where we operate can apply to. Playtech HQ will then decide which initiatives to fund based on their merits, targeting the highest savings at the lowest cost. The Group Environment Policy, approved

by the Board in May 2021, commits Playtech site operations to explore options for transitioning to renewable energy for its offices and operations, where technically feasible and available in the markets where it operates.

[Add row]

